**Legislative Update**

**Key Deadlines for the 2020 Legislative year:**

- 1/6: Legislature reconvened
- 1/10: Governor submitted budget
- 1/31: Deadline for 2\(^{nd}\) year bills to pass their house of origin
- 2/21: Bill introduction deadline
- 4/24: Policy cmtes to move fiscal bills to fiscal cmtes (1\(^{st}\) house)
- 5/1: Policy cmtes to move nonfiscal bills to floor (1\(^{st}\) house)
- 5/15: Fiscal cmtes must move bills to floor (1\(^{st}\) house)
- 5/29: Each house to pass bills introduced in that house
- 6/15: Budget bill must be passed
- 6/26: Policy cmtes to move fiscal bills to fiscal cmtes (2\(^{nd}\) house)
- 7/2: Policy cmtes to move nonfiscal bills to floor (2\(^{nd}\) house)
- 8/14: Fiscal cmtes to move bills to floor (2\(^{nd}\) house)
- 8/31: Last day for each house to pass bills
- 9/30: Last day for Governor to sign/veto bills
# Preliminary Bill Tracker

<table>
<thead>
<tr>
<th>Bill #</th>
<th>Author</th>
<th>Description</th>
<th>Status</th>
<th>EBCE Position</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>AB 56</td>
<td>E.Garcia</td>
<td>Statewide central electricity procurement entity</td>
<td>Sen EU&amp;C Cmte (2nd house)</td>
<td><strong>OPPOSE UNLESS AMENDED</strong></td>
<td>Amendments anticipated</td>
</tr>
<tr>
<td>AB 1298</td>
<td>Mullin</td>
<td>Authorizes issuance of bonds to finance climate resiliency, fire risk reduction, jobs infrastructure program, etc.</td>
<td>Asm Water, Parks and Wildlife Cmte (1st house)</td>
<td><strong>WATCH</strong></td>
<td></td>
</tr>
<tr>
<td>AB 1839</td>
<td>Bonta</td>
<td>Establishes a California Green New Deal and Council to submit a report to the Legislature</td>
<td>Pending referral to Asm policy cmte</td>
<td><strong>SUPPORT</strong></td>
<td>Amendments anticipated</td>
</tr>
<tr>
<td>SB 350</td>
<td>Hertzberg</td>
<td>Authorizes CPUC to consider multiyear centralized RA mechanism</td>
<td>Asm U&amp;E Cmte (2nd house)</td>
<td><strong>WATCH</strong></td>
<td>Amendments anticipated</td>
</tr>
<tr>
<td>SB 774</td>
<td>Stern</td>
<td>Requires IOUs to ID locations where microgrids may increase electrical resiliency; allows IOUs to deploy microgrids and recover costs</td>
<td>Asm U&amp;E Cmte (2nd house)</td>
<td><strong>WATCH</strong></td>
<td>Amendments anticipated</td>
</tr>
<tr>
<td>SB 801</td>
<td>Glazer</td>
<td>Requires IOUs to deploy or provide financial assistance for backup electrical resources to medical baseline customers</td>
<td>Sen EU&amp;C Cmte (1st house)</td>
<td><strong>WATCH</strong></td>
<td></td>
</tr>
<tr>
<td>SB 802</td>
<td>Glazer</td>
<td>Requires air districts to allow a health facility with a permit to operate a backup generator to use it during a PSPS event without the usage counting towards time limitations on usage</td>
<td>Sen Environmental Quality Cmte (1st house)</td>
<td><strong>WATCH</strong></td>
<td></td>
</tr>
<tr>
<td>SB 862</td>
<td>Dodd</td>
<td>Adds PSPS events to definitions of “state of emergency” and “local emergency” and provides addl assistance to CARE customers</td>
<td>Pending referral to Sen policy cmte</td>
<td><strong>WATCH</strong></td>
<td></td>
</tr>
</tbody>
</table>
Legislative Update: Next Steps

- Continue to review and analyze new bills
- Monitor existing bills on our watch list
- Monitor Governor’s Budget request
  - Climate resiliency: $12.5B over the next 5 years, incl $4.75B climate resiliency bond – Nov ballot
  - Proposal dedicates $750M to wildfire prevention and $250M to community resilience incl investment in microgrids, backup power, and distributed energy resources
  - Climate Catalyst Fund: $1B prioritized for transportation emission reduction, etc.
- Engage with CalCCA on legislative efforts
  - Collaborate with CalCCA on sponsorship of a bill
  - 3/10 is CalCCA Lobby Day: Opportunity for EBCE Board members to connect with our Alameda County delegation in Sacramento
Major Ongoing Regulatory Proceedings

PG&E ERRA
- 2020 ERRA Forecast

PCIA Phase II
- Disposition of Applications for Rehearing
- PCIA Phase II progress

Direct Access
- CPUC Report due June 2020
PG&E 2020 ERRA Forecast Application

• Proceeding sets PG&E bundled customer generation rates and PCIA rates for 2020
• PCIA rates are going up because:
  • Utility-owned generation costs increased
  • Utility forecasts of sales and prices were off
  • There were one-time charges in the transition to the new rate structure from D.18-10-019
• PCIA rates will rise substantially: 30% with the “cap,” 60% without
• We are challenging aspects of the increase and awaiting a proposed decision from the CPUC
• Decision expected March 2020
CPUC Decision issued 1/21/20 denying CalCCA rehearing on PCIA Phase I

3 working groups to resolve PCIA Phase II issues:

- **WG 1**: market benchmarks, forecasting, billing determinants, bill presentation
  - CPUC decision on benchmark/ratemaking 10/10/2019
  - Awaiting guidance on bill presentation issues

- **WG 2**: Prepayment
  - Final report submitted 12/9/2019

- **WG 3**: Portfolio Optimization and Cost Allocation
  - Will propose an allocation methodology for capacity, energy, and environmental attributes
  - Final report due 1/30/2020
Direct Access (DA)

• DA allows non-residential customers to choose a non-utility, non-CCA, energy service provider (ESP)

• The volume of load eligible to choose ESPs has been frozen since AB 1X (2001), subject to one prior expansion

• Senate Bill 237 (Hertzberg, 2018):
  • Expanded DA by 4,000 GWH/year and
  • Asked the CPUC for recommendations by June of this year on further expansion

• CPUC staff are preparing a report to advise the Legislature on DA reopening
  • Workshop on 1/8/2020
  • CalCCA (among other parties) filed informal comments with CPUC staff on 1/21/20

• CalCCA opposes further expansion