Major Ongoing Regulatory Proceedings

PCIA/PG&E ERRA
- PCIA Phase II progress
- 2020 ERRA Forecast

Integrated Resources Plan
- 2018 IRP certified
- Procurement Track
- Development of Joint IRP

Resource Adequacy
- Central Buyer framework
PCIA Phase II

Feb 1 PCIA ruling established 3 working groups to resolve PCIA issues deferred to Phase II:

- **WG 1: Benchmark Issues (to be resolved in 2019)** – CalCCA & PG&E co-chairs
  - Report on brown power, RPS, and RA true up was filed 5/31
  - Report on forecasting, billing determinants, bill presentation was filed 7/1
  - PD expected in Sept

- **WG 2: Prepayment (to be resolved in early 2020)** – SDG&E & AReM/DACC co-chairs
  - Second progress report due 7/26
  - Report due 12/9/2019

- **WG 3: Portfolio Optimization and Cost Allocation (to be resolved in mid-2020)** – SCE and CalCCA co-chairs; Commercial Energy subgroup chair
  - First progress report filed 6/24
  - WG discussing allocation proposals for GHG-free energy and local RA
  - Report due 1/30/2020
• Proceeding sets PG&E bundled customer generation rates and PCIA rates for 2020
• Joint CCAs protested PG&E’s application on July 5
• Testimony like due between Aug 15-Sept 1
• At issue will be whether PG&E used the correct methodologies and data, particularly in light of changes to the PCIA stemming from CPUC’s 2018 Decision
• Too early to use application to forecast next year’s rates; PG&E’s June filing is largely a placeholder and will be updated more precisely in November 2019
• Decision expected December 2019
Integrated Resources Planning (IRP)

• CPUC accepted EBCE’s supplemental NO\textsubscript{x} and PM emissions estimates effective 7/14, making its 2018 IRP “certified”

• EBCE is sending out an RFP on behalf of joint CCAs for a consultant to develop a Joint CCA IRP for the 2019-2020 planning cycle
Integrated Resources Planning (IRP)

• Procurement track of current IRP proceeding underway
  • Ruling required comments on CPUC proposal to:
    • LSEs would each be required to procure their load share of 2000 additional MW of capacity by mid-2021, and
    • SCE would be required to procure 500 additional MW, charged to all customers
  • CalCCA’s analysis showed uncertainty in CPUC analysis; recommends additional analysis before settling on new procurement requirements.
Resource Adequacy (RA)

• Track II: Central Buyer
  • CalCCA continues to refine a more detailed residual proposal where LSEs can supply RA first and a central buyer fills the gaps
  • Conversations with stakeholders incl Gov office
  • PD expected Q4