

Q&A

1. The RFP does not list the specific TCR (The Climate Registry) Methodology that ECBE references. Could ECBE kindly clarify whether they are referencing TCR's General Reporting Protocol or something else?

A: The methodology is the TCR General Reporting Protocol (GRP) with the Electric Power Sector Protocol (EPS) Annex to be used in conjunction with the GRP.

2. The RFP states the work output would be subject to future audits. Can ECBE clarify if they intend on getting a third-party verification of the work output? Any details on the verifying entity (if pre-determined) would be appreciated.

A: At this time this will be an annual reporting requirement and subsequent auditing may require previous year's work. The third-party verification of the work will be done within the TCR GRP.

3. Clarify whether ECBE through this RFP is seeking GHG emissions accounting only for the power provided in CY2018 to its customers and not ECBE's own Scope 1 and Scope 2 emissions.

A: The emissions accounting will be for power provided to customers during CY 2018 and not EBCE's own emissions. The ESP protocol has operational boundaries that the selected accounting auditor will be required to adhere to.

4. Clarify whether ECBE would like aggregate accounting for their CY2018 customer portfolio and not broken down for individual customers.

A: We would like the accounting to be for the individual Energy Service Products if applicable but not for individual customers, and not by customer location.

5. Clarify whether EBCE would like the consultant to calculate Scope 2 location-based **and** market-based emissions.

A: Please refer to the GRP and the ESP for reporting requirements and methodology.

6. What are items 2 through 9 in reference to the evaluation criteria, can the evaluation criteria be provided?

A: The Evaluation Criteria is currently under development